

13.11.2017

Green Bondpresentation

FINGRID

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Fingrid: Finland's Transmission System Operator

Fingrid is the sole electricity transmission system operator (TSO) in Finland

- Transmits in its own network approximately 78% of all electricity transmitted in Finland
- Manages cross-border connections to Sweden, Estonia, Russia and Norway
- Ensures power system balance in Finland at all times
- Participates actively in promoting the development of European electricity markets

Fingrid Oyj (public limited company)

- •Headquarters: Helsinki, Finland
- •Founded: 1996
- Industry: Electric Utilities
- President and CEO: Jukka Ruusunen



14 600 km of power lines, 116 substations, reserve power plants



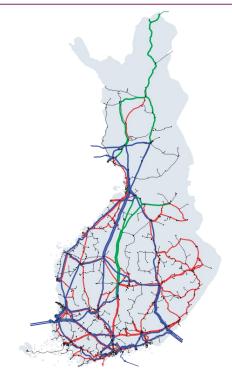
Network coverage and strength ensures one price area



Transmission network reliability

13/11/2017

"Efficient operations, outsourcing and digitalization are the key success factors"





The perspectives of Fingrid's strategy

Customers and society

We secure reliable electricity and a well-functioning electricity market for society.

We offer affordable services that meet our customers' needs.

Finance

We operate cost-effectively and bring value to our owners.



Internal processes

Adequacy of the transmission system

We carry out investments and maintenance safely and efficiently at the right time.

System operation

We operate the national grid proactively and reliably.

Promoting the electricity market

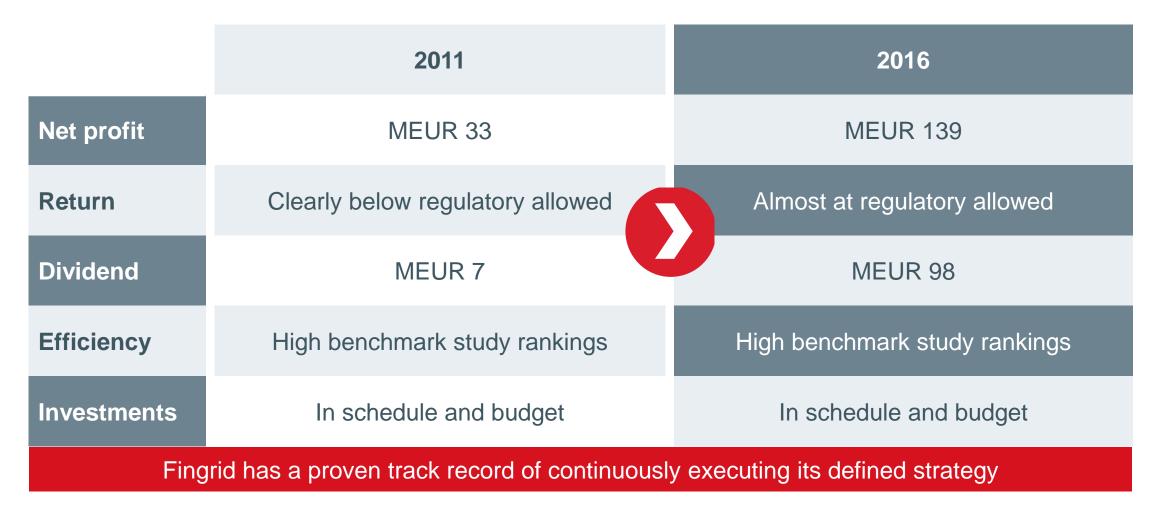
We actively maintain and develop the electricity market.

Personnel and expertise

An open, collaborative, renewing and target-oriented work community.



Fingrid has achieved its targets in 2011 - 2016



Fingrid's efficient operations are highly recognized

- Excellent results from international benchmark studies
- Fingrid has continuously ranked among the best TSOs in the International Transmission Operations and Maintenance Study (ITOMS)*
- Fingrid ranked the best in the latest International Transmission Asset Management Study (ITAMS)
- Fingrid was "exceptionally efficient" in 2013 in a study done for the Council of European Energy Regulators (CEER)

Publicly Available Specification (PAS)

PAS 55 is the British Standards Institution's (BSI) Publicly
Available Specification for the optimized management of physical
assets - it provides clear definitions and a 28-point requirements
specification for establishing and verifying a joined-up, optimized
and whole-life management system for all types of physical
assets. Now internationally recognized, PAS 55 is proving to be an
essential, objective definition of what is required to demonstrate
competence, establish improvement priorities and make better,
clearer connections between strategic organizational plans and
the actual day-to-day work and asset realities.

Source: http//:pas55.net

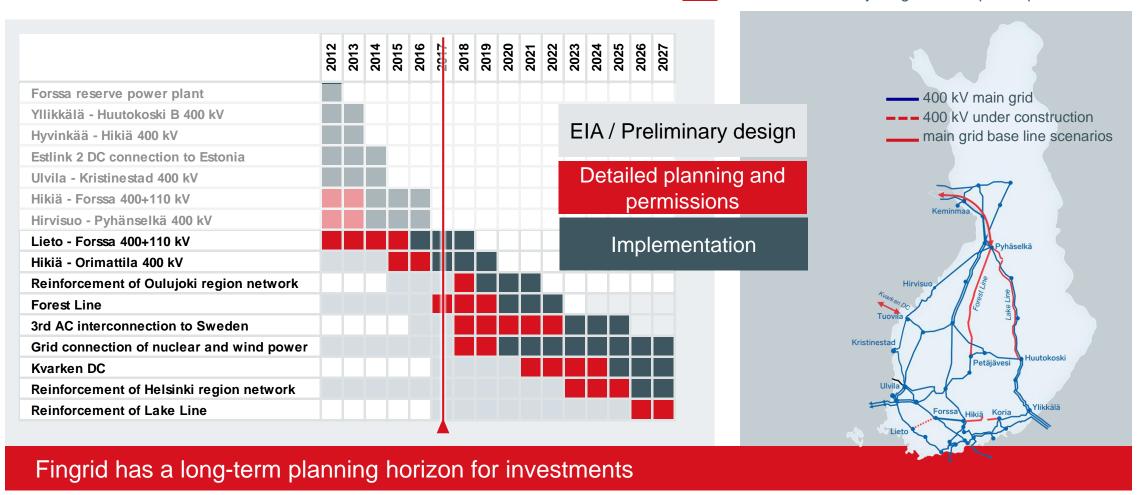
In 2016 Fingrid's asset management again received Publicly Available Specification **PAS 55** certificate.

Fingrid also received new ISO 55001 certification that sets out standards for asset management

^{*} Thirty-one TSOs from around the world participated in the 2015 study

Flexible and long-term investment strategy

Note: Click to view National ten year grid development plan in Finland



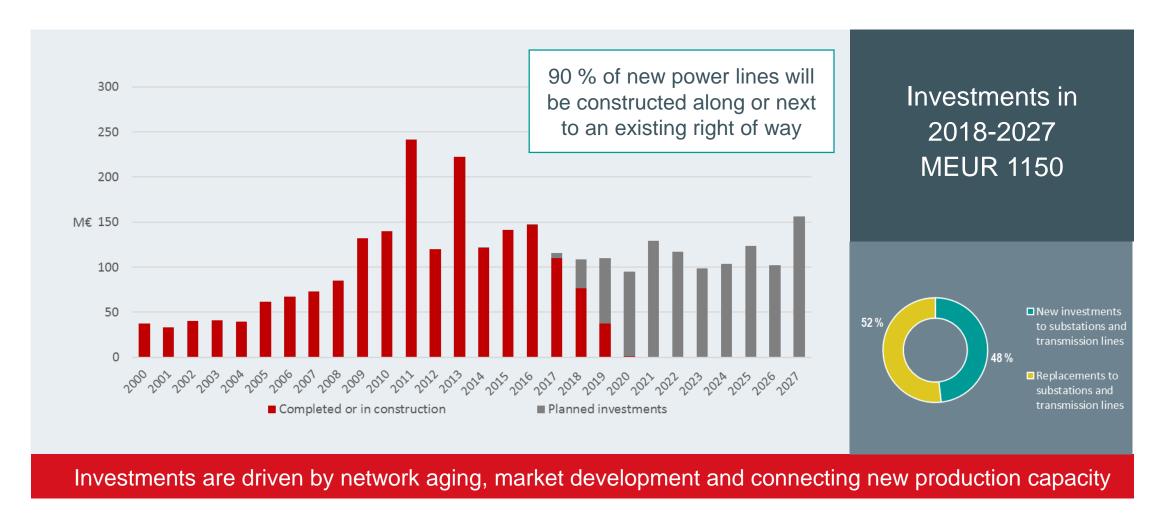
Major investment projects

- "Forest Line": New overhead 400 kV North-South line, from Oulu to Petäjävesi. Expected completion in 2022
- "Lake Line": Doubling of the capacity on an existing North-South line in Eastern Finland
- "Iron Lady the Second": Renewal of last parts of original 110kV line Iron Lady from 1928
- 400kV line to Helsinki
- Additional cross-border capacity to Sweden in Northern Finland and cross the Bay of Bothnia
- Total of 32 investments projects to be completed in 2017

Finnish power system in 2030 "We shape the clean, 800 MW market-oriented power system of the future." 1200 M

Focus on North-South transmission line investments to enable growing imports from Northern Sweden

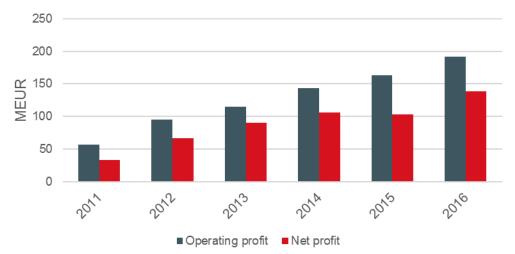
Investments in 2000-2027

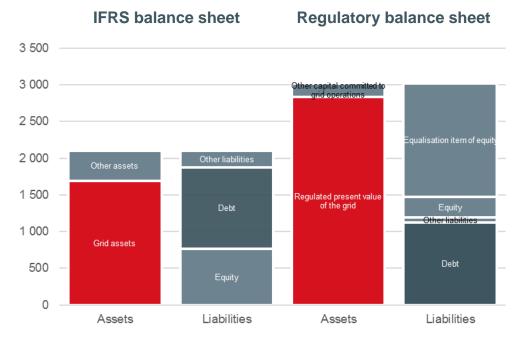


Strong financial position enables sufficient debt service capacity | FRS balance sheet | Regulatory b

Key figures 2016 (IFRS)					
Net cash flow after capex	Net profit				
94 MEUR	139 MEUR				
Total assets	Regulatory capital				
2,101 MEUR	2,950 MEUR				
Gross debt	Net debt to EBITDA				
1,108 MEUR	3,5x				

Continuosly improved operating profit since 2011





- Regulated present value of the grid was approximately 2,850 MEUR in 2016
- Net debt accounted for 35% of regulatory assets
- Regulatory assets are expected to remain stable in the forthcoming years



Key investment considerations

Regulation	Fair, stable and predictable regulatory model	
Ownership	The Finnish state owns 53% and Finnish financial institutions 47%	
Strategic importance	Considered as strategically important holding to the Finnish state*	
Operating leverage	Construction and maintenance of the network is outsourced	
Efficiency & Quality	Fingrid is one of the most cost efficient and reliable TSOs worldwide	
Financials	inancials Continuously improved operating profitability in past three years	
Rating	Fingrid benefits from AA-/A+ ratings (S&P, Fitch)	

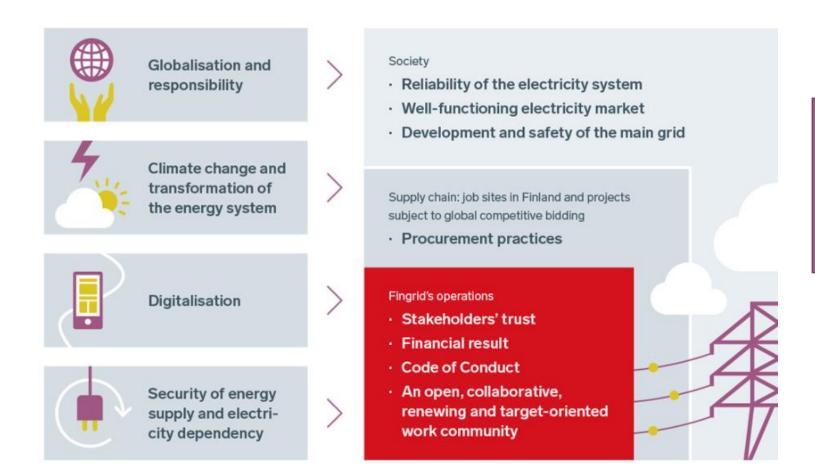
^{*} Source: Prime Minister's Office, Finland. (2016). Government resolution on state-ownership policy.

Fingrid provides a solid long-term investment in a stable operating environment

Corporate responsibility

13/11/2017

From global megatrends to material sustainability aspects for Fingrid



Fingrid's corporate responsibility work focuses on matters that are important with respect to the company's strategy and operations

Corporate responsibility is an important and natural element of the company's way of operating

- Fingrid's values: In all our operations we are transparent, impartial, efficient and responsible
- Corporate responsibility management is founded on the company's strategy and guided by the company's Code of Conduct, which is based on the UN Global Compact and the Guiding Principles on Business and Human Rights
- We require responsible business practices from our contractual partners
- Engagement of the personnel and suppliers

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 By operating responsibly in all areas of sustainability we can best bring value to our stakeholders and ensure the acceptance of our projects by society



We are committed to taking care of people and the environmental impacts of our operations, and complying with good corporate governance practices

Sustainable procurement practices

- Fingrid's Supplier Code of Conduct for service and goods suppliers
- Commitment to the Supplier Code of Conduct as a requirement for supplier registers used in recurring substation and power line procurements
- An evaluation process of new suppliers is done annually. Only qualified suppliers in Fingrid's supplier register are invited to bid for outsourced works
- Fulfilment of the requirements is monitored on a risk basis

"We thoroughly asses the environmental impacts of our operations and pay special attention to controlling environmental risks. In addition to our personnel, we also engage our contractors and service suppliers participating in grid construction and maintenance in environmental sustainability with the help of contractual terms, auditing and environmental training."

Source: http://www.fingrid.fi/en/grid_projects/environment/Pages/default.aspx

Comprehensive and transparent reporting

- Global Reporting Initiative (GRI) framework since 2011. GRI G4 reporting applied
- Communication on Progress (COP) report in compliance with the UN Global Compact initiative
- Environmental Impact Assessment (EIA) materials on investment projects are available on the corporate website



Current projects

Sustainability in practice – selected achievements in 2017

Award for best EIA in 2017

10 supplier audits including 7 suppliers' sub-contractors

Health &
Safety
development
projects with
suppliers
since 2011

15 sustainability audits on construction sites aimed Over 80%
recycling
ratio for
construction
sites and
maintenance

Several
public
hearings e.g.
network
development
plan 2017-27

'AAA' -rating for sustainability of operations in employee survey

Good Heart campaign: Sickness leave only at 1.5% p.a. Land owner idea cards and startup funding for transmission line area use

ISO 14001 certification for reserve power plants

Update of Procurement policy and instructions



Green Bonds

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Green Bonds are part of Fingrid's overall focus on responsible operations

Fingrid's Green Bonds Framework

- Our Green Bonds Framework is developed in alignment with the Green Bond Principles 2017
- Fingrid has defined eligible investment projects as those i) reducing losses, ii) connecting renewable power* iii) cross-border projects and/or iv) smart grids
- Direct investments to fossil fuel generation or connecting nuclear power will not be financed with green bond proceeds

* Wind, hydro, solar and bioenergy

Eligible Projects are defined in our Green Bonds Framework

Energy efficiency

- 1. Development, construction and reconstruction of Transmission Networks to
 - a) decrease network losses and/or
 - b) enhance transmission capacity for clean energy (wind, hydro, solar and bioenergy); or
- 2. Development, construction and reconstruction of Transmission Networks to connect new, clean energy production to areas of demand through national grid enhancement; or
- 3. Development, construction and reconstruction of Transmission Networks to increase the share of renewable energy in the grid by connecting Finland's grid to neighbouring countries (and/or areas therein) where
 - a) the electricity generation mix has a *higher* share of renewables and Finland is a net *importer* of electricity or
 - b) the electricity generation mix has a *lower* share of renewables and Finland is a net *exporter* of electricity; or
- 4. Development and construction of smart grids.

Source: Fingrid Green Bonds Framework

Fingrid's green bond framework is verified by second opinions provider CICERO

Second Party Opinion by CICERO



- Fingrid's Green Bond Framework (GBF)
 receives a Medium Green* shading
 * Scale: dark green, medium green, light green, brown
- Cicero considers many of Fingrid's project categories dark green, but there is the possibility of light and medium green projects
- Strenghts of the Green Bond Framework
 - Established management and governance structures
 - Specified criteria for selection
 - Capable committee for project evaluation and selection
 - Reporting and Review

Weaknesses

Cicero finds no obvious weaknesses in the Fingrid GBF

"Overall, Fingrid's Green Bond Framework together with its land use and environmental policy, commitments to corporate social responsibility, implementing Codes of Conduct, and alignment with the Finnish National Climate and Energy Strategy provide a sound base for climate-friendly investments."

Source: CICERO second opinion



Decision making process for Eligible Projects

- Eligible Projects will be:
 - 1. Evaluated by the Grid Planning, Land Use and Environment and Finance and Treasury departments based on Fingrid's long term capex plan;
 - **2. Selected** as Potential Eligible Projects if they meet the criteria in the Green Bonds Framework;
 - 3. Approved as Eligible Projects unanimously in Fingrid's internal Steering Committee for Finance and Business development with representatives also from the Grid Planning and the Land Use and Environment departments including the manager responsible for Corporate Sustainability

"The Committee will only approve Projects, which meet the criteria of this Green Bonds Framework, i.e. Projects, which have a high likelihood for positive, net, long-term environmental effects

Source: Fingrid Green Bonds Framework



Potential for MEUR 100 Green Bond issue

- Identified green bond eligible investment costs of around MEUR 150 to 16 investment projects mainly in 2015-2018
- Green bond proceeds to be used for a pool of new projects and refinancing
 - Financing of new projects i.e. Eligible
 Projects completed in 2017 or thereafter
 - Refinancing of Eligible Projects completed 2015 and 2016
- The remaining around MEUR 50 will act as a buffer for any project exclusions or time schedule changes (not expected at the moment) until full allocation

Costs estimated/incurred from identified Eligible Projects

	Project name	2013	2014	2015	2016	2017	2018	2019	2020	2021
Refinance	Expansion of Keminmaa substation			2						
	Reconductoring of Isohaara - Raassakka 110 kV									
	transmission line		1	1						
	New 110 kV substation Kuolajärvi		1	3	1					
	New 110 kV substation Siikajoki			3	1					
	Refurbishment and expansion of Taivalkoski									
	substation			1	4					
	Expansion of Tuovila substation		1	2	1					
	Expansion of Pirttikoski substation and a new 400/100									
	kV transformer		1	6	1					
	New Hikiä - Forssa 400 kV transmission line	3	11	14	5					
New projects	Renewal of Petäjäskoski 220 kV substation and a new									
	400/220 kV transformer		3	7	6	1				
	New 400/110 kV transformer substation Isokangas			3	13	1				
	New 400/110 kV transformer at Kristinestad									
	substation				6	1				
pro	New Vihtavuori - Koivisto 110 kV transmission line					3				
ject	New 220/110 kV transformer at Seitenoikea									
.S	substation				1	2				
	New Lieto - Forssa 400 kV transmission line			2	10	10	1			
	New Lempiälä - Vuoksi 400 kV transmission line					1	5	2		
	New Hikiä - Orimattila 400 kV transmission line					3	10	9	1	
12	Refinance MEUR 64	3	15	33	14					
	New projects MEUR 90		3	12	37	21	16			
S	Total MEUR 154	3	18	45	50	22	16			



Description of identified Eligible Projects*

Project	Description
New Hikiä - Forssa 400 kV transmission line	Old 110 kV line was replaced by 400+110 kV power line resulting in significant drop in losses
New Hikiä - Orimattila 400 kV transmission line	An old 110 kV power line is going to be replaced with 400+110 kV power line to increase capacity to Lahti region. Old coal fired CHP is going to be shut down and replaced with BIO district heating plant. New power line results also in significantly lower losses
New 400/110 kV transformer substation Isokangas	Network was enhanced in order to connect new wind power and existing hydro power
Expansion of Keminmaa substation	Expansion of existing substation in order to enhance capacity for wind and existing hydro power
Reconductoring of Isohaara – Raasakka 110 kV transmission line	Conductors were changed to connect more wind power and reduce losses
New 400/110 kV transformer at Kristinestad substation	A second 400/110 kV transformer was needed to connect more wind power
New 110 kV substation Kuolajärvi	New substation for connecting new wind power
New Lempiälä - Vuoksi 400 kV transmission line	Old 110 kV line is going to be replaced by 400 kV power line resulting in significant drop in losses
New Lieto - Forssa 400 kV transmission line	Old 110 kV line was replaced by 400+110 kV power line resulting in significant drop in losses
Renewal of Petäjäskoski 220 kV substation and a new 400/220 kV transformer	A new transformer that enables more wind power and reliable connection for existing hydro power
Expansion of Pirttikoski substation and a new 400/100 kV transformer	A new transformer that enables more wind power and reliable connection for existing hydro power
New 220/110 kV transformer at Seitenoikea substation	Old 220/110 kV transformer was replaced by a bigger one in order to connect new wind power
New 110 kV substation Siikajoki	New substation for connecting new wind power
Refurbishment and expansion of Taivalkoski substation	A substation was refurbished and expanded in order to connect wind power and existing hydro power
Expansion of Tuovila substation	Part of new 400 kV network on western coast that enables connection of new wind power , better transmission capacity for FI-SE cross-border lines and north-south connection
New Vihtavuori - Koivisto 110 kV transmission line	A new power line is needed to connect biopower plant in new Äänekoski bioproduct mill. New power line results also in lower losses

^{*} Subject to committee approval

Reporting

- Annual Green Bond Investor Letter publicly available on Fingrid's web site:
 - a. list of the Projects financed including a brief description and expected impact
 - information about the division of the allocation of Green Bond proceeds between new Projects and refinancing
 - c. a summary of Fingrid's Green Bond development
- Quantitative and/or qualitative impact reporting on financed Projects in the Investor Letter when feasible
- Fingrid will have an annual verification of the allocation of proceeds by a third party
 once reporting is started





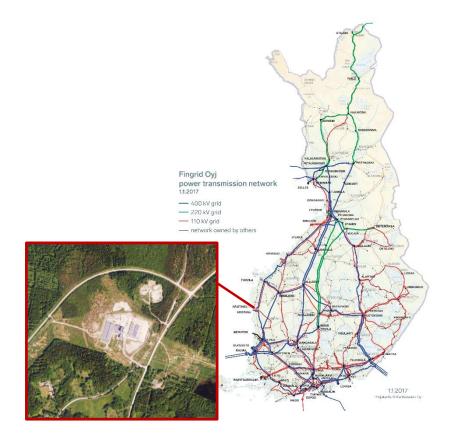
Project examples

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Connecting renewable power

New 400/110 kV transformer at Kristinestad substation

- Kristinestad substation was built in 2014 in the center of one of the best wind power areas in Finland
 - Kristinestad substation replaced an old substation that was situated 6 km from the new substation next to oil and coal fired condensing power plants. These power plants have now been closed
- A second 400/110 kV transformer was added to Kristinestad in 2017
- Connection capacity for wind power increased 300 MW totaling 500-600 MW
 - The transformer also made it possible to change the use of surrounding 110 kV network. New wind power can now be connected to grid without the need of building new power lines







Reducing losses and facilitating bio heating

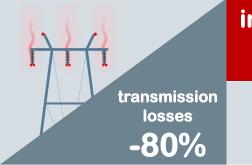
New Hikiä - Orimattila 400 kV transmission line

- Oldest 110 kV power line in Finland is being replaced with a new one
- New power line has 80% lower transmission losses and almost 500% higher transmission capacity
 - Power line structure makes it possible to upgrade voltage from 110 to 400 kV → Even higher capacity and lower losses
- The new transmission line will provide (replacement) transmission capacity to a region where a coal fired combined heat and power plant is being closed and replaced with bio district heating plant, which has no electricity production



Fingrid has developed a new type of transmission line tower for use on arable fields. The new tower has been designed to minimise the disadvantage inflicted on agriculture and to improve occupational safety. The product development project for the new field tower has been awarded the Fennia Prize 2012 Grand Prix in industrial design.





investment costs 23 M€

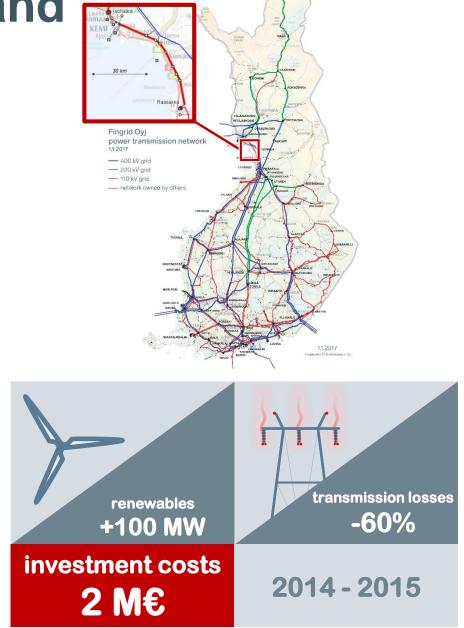
2017 - 2019

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Connecting renewable power and reducing losses

Reconductoring of Isohaara- Raasakka 110 kV power line

- Single conductors were changed to thicker double conductors
- Transmission losses reduced >60%
- Higher transmission capacity made it possible to connect extra 100 MW new wind power with minimum connection costs
- No new right of way was needed so the negative environmental impact was negligible
- Project also included new lightning conductors which resulted to much higher reliability: Less failures caused by lightning or snow adhesion to lightning conductors



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Key contacts



Jan Montell
Senior Vice President, CFO
+358 30 395 5213
jan.montell@fingrid.fi



Satu Vuorikoski
Development Manager,
Corporate Responsibility
+358 30 395 5195
satu.vuorikoski@fingrid.fi



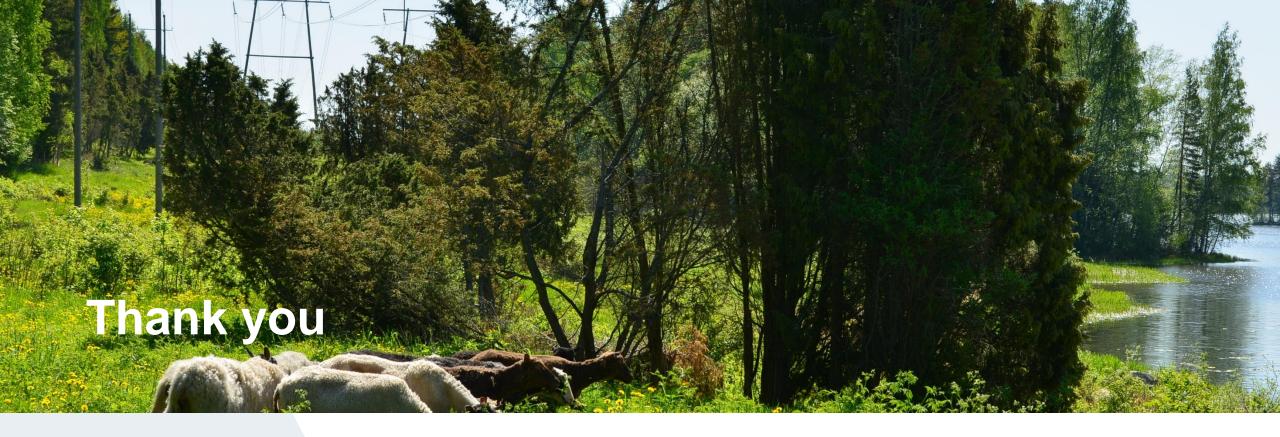
Jussi Pohjanpalo Group Treasurer +358 30 395 5176 jussi.pohjanpalo@fingrid.fi



Antero Reilander
Senior Specialist,
Network Planning
+358 30 395 4199
antero.reilander@fingrid.fi

Investor information at: http://www.fingrid.fi/en/investors/Financing/Pages/default.aspx

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Fingrid Oyj

Läkkisepäntie 21 00620 Helsinki PL 530, 00101 Helsinki Puh. 030 395 5000

Fax. 030 395 5196

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