



10.12.2024

Sähkömarkkinatoimikunta

DA/ID – markkinoiden kehitys

Marja Eronen

FINGRID

Yhteiseurooppalainen sidosryhmätyö

- Market Consultative Group (MCCG)
 - TSOt, NEMOt ja markkinatoimijat
 - Kokoontuu 2-4 kertaa vuodessa
 - Agenda suunnitellaan yhdessä
 - Markkinatoimijoiden edustus: EFET, Eurelectric, IFIEC
 - Kokous on avoin kaikille, vaatii rekisteröitymisen
- Agenda koostuu mm. markkinakytkentään liittyvistä kehitysprojekteista, operatiivisista asioista
- Kutsut ja materiaalit löytyvät: [NEMOs News](#).

Joint Status Updates

SDAC-SIDC Roadmap – Key projects

2024

Q4

- XBID 4.1
- BRM in SDAC
- Baltics 15 MTU in ID
- FR-ES MNA

2025

Q1

- Synchronisation Baltics CESA
- Window for remaining borders 15 MTU in ID
- Romanian borders in IDA

Q2

- ETPA in IDCT (TBC)
- 15 MTU in SDAC incl. new operational timings (TBC)

Q3

- Core AHC (indicative)
- ETPA in IDA (TBC)

Q4

- Hansa CCR Phase 2

2026+

- Flow-based intraday
- EnC Accessions
- CE CCR
- New interconnectors
- 30min IDCZGCT

20 % of the pipeline = Continuous improvements, maintenance, performance optimisation, scheduled releases & ad hoc requests

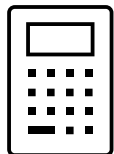
Status of the 15 min MTU implementation

- **European functional testing was started in October 2024** with most NEMOs and TSOs, including regional CCR providers and JAO. Initial testing encountered **several critical issues** in the first weeks. For several processes, testing with workarounds was needed due systems not yet ready.
- In previous stakeholder meetings, MCSC NEMOs and TSOs shared that the timeline previously communicated is at risk. In the last MCSC meeting, NEMOs and TSOs agreed that a **go-live in March 2025 is no longer feasible**.
- SDAC NEMOs and TSOs can already announce that **the 15 min MTU go-live in SDAC will take place in early June 2025**. Central member tests will start at the end of March. Local member tests are planned by each NEMO and will start earlier.
- SDAC NEMOs and TSOs are working on a **detailed plan for testing and go-live**, which will be shared with stakeholders in December 2024.



Main bulletins – SIDC status updates (1/2)

FB in Intraday



- **Initial planning for 3 new approaches R&D completed**, trying to find a way how to implement FB to the continuous allocation. Major milestone for further decisions regarding R&D scheduled for mid 2025.
- **Clarification of the design of FB only for IDAs as an interim solution is ongoing** with the aim to finish it in alignment with IT providers in Q1 2025.
- ACER/NRAs and SIDC MSD held a WS where both R&D and interim solution were discussed.

ID 15 min MTU implementation in Baltics

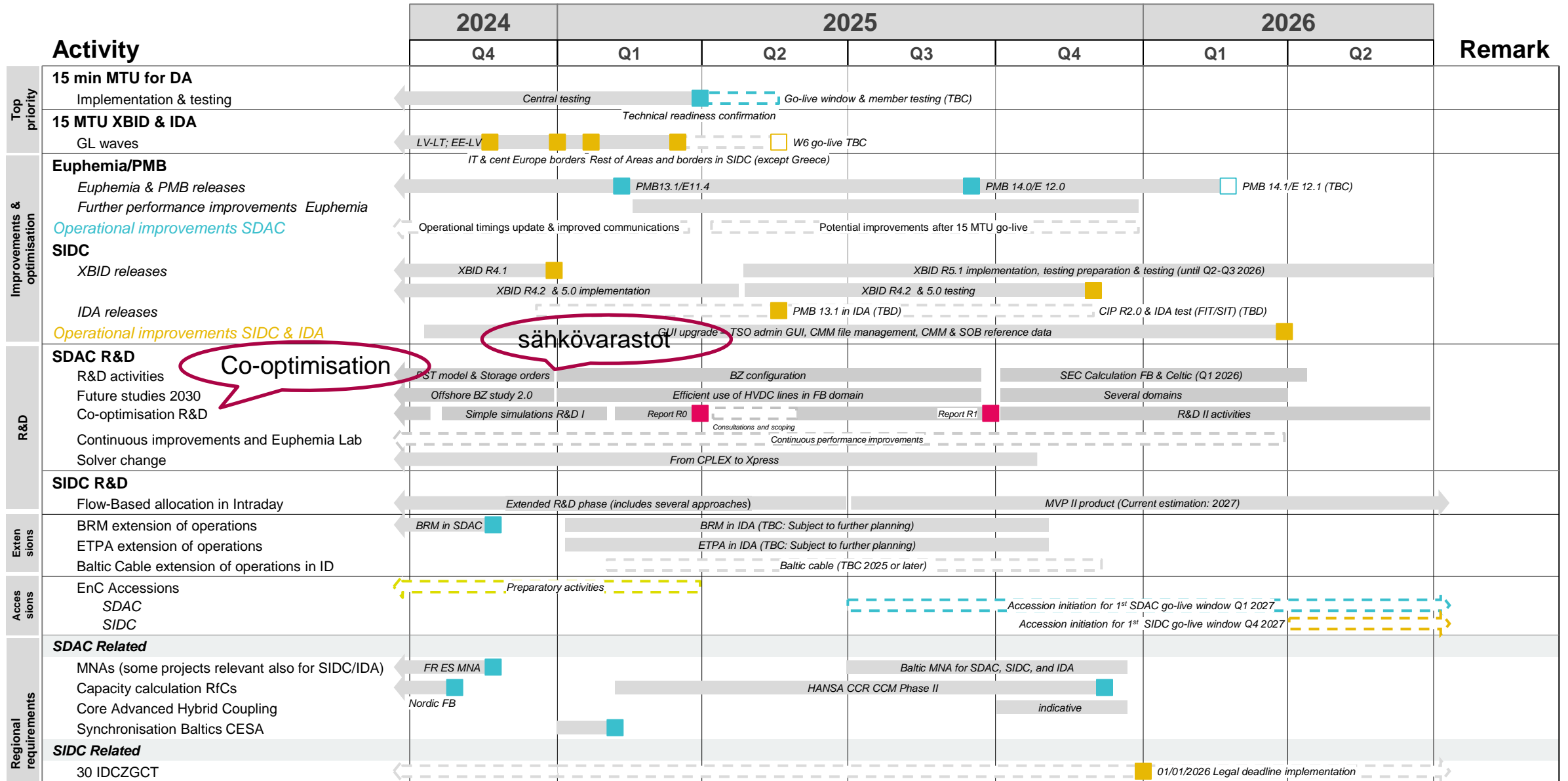


- **Testing for the Baltic parties' go-live is completed.** The **go-live** is scheduled for **16/12/2024**.
- Central systems are ready. 15' product and cross-border allocation is implemented in many BZs.
- MCSC NEMOs and TSOs are working on the testing and implementation of the 15'MTU in IDCT and IDAs organized in windows scheduled for go-live on 01/01/2025, 22/01/2025, 18/03/2025, and a window aligned with SDAC 15'MTU GL.

SDAC-SIDC Roadmap and key projects



Market Coupling Steering Committee



Co-optimisation

sähkövarastot

Joint Status Updates

Co-Optimization R&D Update: Survey and Workshop

MCSC NEMOs and TSOs active in SDAC, in cooperation with ENTSO-E, conducted an **informal survey among market participants regarding the future use of co-optimised balancing capacity and energy markets.**

- Organized from 07/10-06/11
- 31 responses submitted
- Several bilateral interviews with respondents to further clarify specific points organised.

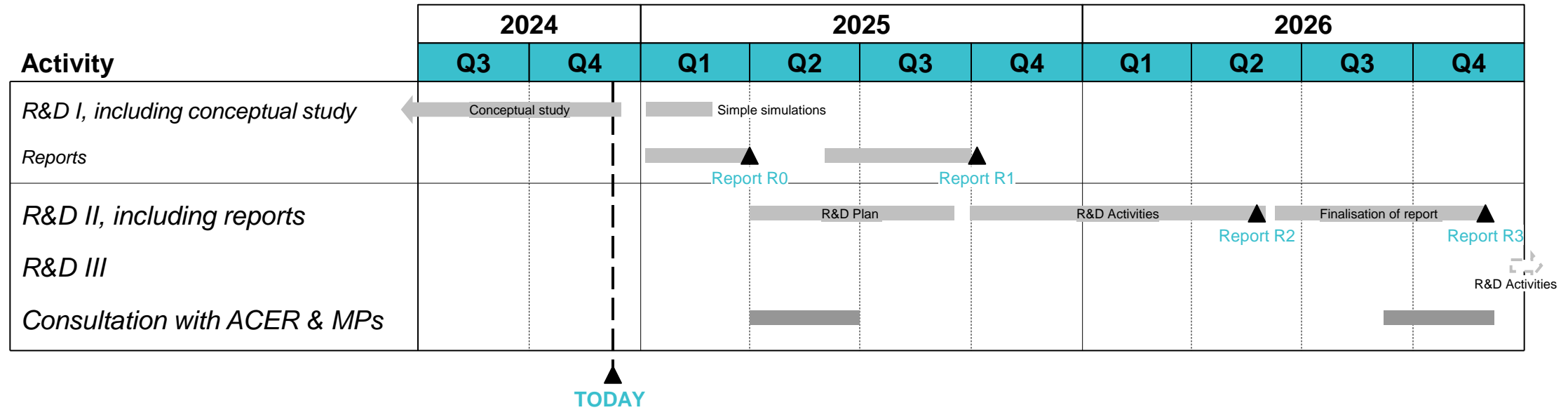
Next steps

- Market participant online **workshop** on **19/12/2024** (09:30-12:30) via GoToWebinar
- Objective:
 - Summarize informal survey outcomes
 - Provide a high-level overview of key design challenges of co-optimised markets
 - Update on R&D continuation and next steps.

Joint Status Updates

Co-Optimization R&D Update: Timeline

Several Stages of R&D Are Planned Before implementation:



R&D II: compatibility with SO regulation and existing SDAC requirements, freeing up of additional exchange capacity for balancing and sharing of reserves for the NTC method, curtailment procedures

R&D III: backup and fallback procedures, bid information exchanges and governance

Newly approved Algorithm methodology [\[LINK\]](#) provides the basis for the introduction of co-optimisation and sets out a basic timeline for the R&D for the upcoming two years.

Fingrid Oyj

Läkkisepäntie 21

00620 Helsinki

PL 530, 00101 Helsinki

Puh. 030 395 5000

Fax. 030 395 5196

www.fingrid.fi



FINGRID